



# INADVERTENT FIRE SUPPRESSION SYSTEM ACTUATION/CO, DISCHARGE

### **EXECUTIVE SUMMARY**

On July 28, 1998, at the Idaho National Engineering and Environmental Laboratory (INEEL), during preparation for electrical system preventive maintenance, a high-pressure  $\mathrm{CO_2}$  fire suppression system unexpectedly actuated when workers opened the last of several electrical circuit breakers in Building 648 at the Test Reactor Area. The room where workers were located was filled instantly with  $\mathrm{CO_2}$ , creating whiteout conditions. Within seconds, personnel were struggling to escape the potentially lethal atmosphere in poor visibility and combating the disorienting effects of  $\mathrm{CO_2}$ . Workers did not have means to safely escape and were deprived of clear exit pathways, emergency breathing apparatus, emergency exit



training, exit pathway lighting, and emergency ventilation. The CO<sub>2</sub> discharge occurred without the actuation of an evacuation warning alarm. The accident resulted in one fatality, several life-threatening injuries, and significant risk to the safety of the initial rescuers. A Department of Energy (DOE) Type A Accident Investigation Board determined that this accident was avoidable. This document is intended to

# KEY ACCIDENT FACTORS

- Inadequate Work Planning and Control
  - Hazard analysis did not address CO, Hazard
  - System not physically locked out
  - Electronic impairment insufficient to protect personnel
- Deficient System Design
  - Predischarge alarm devices deleted from design
  - No positive lockout device installed as per OSHA
- Inadequate Worker Safety Controls and Emergency Preparedness for Accidental CO<sub>2</sub> Discharge
  - Emergency breathing apparatus not readily available
  - Emergency exit pathways not clear or illuminated
  - No training on  ${\rm CO_2}$  hazards; search and rescue training discontinued
- Failure to flowdown and institutionalize worker protection requirements

provide managers, supervisors, and workers with a brief summary of the causes of this accident, lessons learned following the investigations into the event, risks and consequence of fire suppression system actuation, and recommendations for preventing similar or related events.

# **CAUSAL FACTORS**

The DOE Type A Accident Investigation Board reported the following root causes and contributing causes to this accident:

#### Direct Cause

Inadvertent activation of electric control heads that initiated the unexpected release of CO<sub>2</sub> in an occupied space without a pre- discharge warning alarm.

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#### Root Causes

- A systematic method for identifying, institutionalizing, or implementing requirements for the design, installation, and work conducted on or affected by the CO<sub>2</sub> fire suppression system did not exist.
- Unstructured work controls in place at INEEL contributed to increased safety risks to workers.

## **Contributing Causes**

- Faulty design and installation of the fire suppression system, due to failure to implement appropriate requirements and procedures; failure to install monitoring or feedback circuit for CO<sub>2</sub> discharge header or solenoid valve position signal to the discharge alarm.
- Failure to use physical (lockout/tagout) and administrative barriers (current procedures and work planning and control processes that implemented regulatory requirements).
- Competency of staff at all levels to deal with CO<sub>2</sub> hazards was not assured.
- Corrective actions were not taken and lessons learned were not applied from previous accident investigations, particularly in work planning and control.

# LESSONS LEARNED

- The need for CO<sub>2</sub> fire suppression systems should be reevaluated for risk versus benefit as facility missions, inventory, and life cycle status change.
- Electrical power transients can inadvertently activate output or releasing circuits in microprocessor-based fire panels.
- Disabling SW circuits does not physically disable this CO<sub>2</sub> fire suppression system.
- CO<sub>2</sub> systems must have monitor or feedback circuit from header pressure to alarm panel.
- CO<sub>2</sub> suppression systems must have a positive isolation device for lockout and personnel protection.
- If facilities with flood CO<sub>2</sub> fire suppression systems are to be occupied with the system active, preparations must be made for emergency egress and for immediate search and rescue.
- Personnel working around or near CO<sub>2</sub> systems must first be trained on requirements, hazards, alarms, and emergency response.

 Failures to identify, institutionalize, and implement requirements for immediate emergency rescue and response to planned and unplanned CO<sub>2</sub> discharges.

# RECOMMENDED WORKER PROTECTION ACTIONS

- Ensure pressurized CO<sub>2</sub> Fire Suppression
   Systems incorporate a positive isolation device capable of being locked out.
- Ensure CO<sub>2</sub> Fire Suppression Systems are properly designed, installed, and tested. Testing should include monitoring or feedback circuits, 30-second pre-discharge warnings, and 25-second mechanical delay.
- Ensure emergency action plans are developed and implemented for occupied CO<sub>2</sub>-protected spaces. These plans should include provisions for training, posting of warning signs and instructions, clear exit pathways, emergency ventilation, exit lighting, and emergency breathing apparatuses.
- Ensure CO<sub>2</sub> hazards are identified and controlled when personnel are planning work activities near CO<sub>2</sub> Fire Suppression Systems or CO<sub>2</sub> Protected Spaces.

# REQUIREMENTS FOR PROTECTING WORKERS

The following DOE orders, federal regulations, and codes contain requirements associated with protecting workers from the hazards associated with CO<sub>2</sub> fire-extinguishing systems:

DOE Orders 5480.4 and 5480.7A 29 CFR1910, Subpart E 29 CFR1910, Subpart J 29 CFR1910, Subpart L 29 CFR1910.1200, Appendix E NFPA 12, Sections 1 through 5

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